AECOM Environment

Submitted to:
Basin Electric Power Cooperative
Laramie River Station
Wheatland, WY

Submitted by:
AECOM
Fort Collins, CO
60732883
January 2026

Basin Electric Power Cooperative
Laramie River Station

Coal Combustion Residual Landfill Annual Inspection Report – 2025

Inspection Completed by:

I certify that this report has been prepared in accordance with 40 Code of Federal Regulations (CFR) 257.84(b)(2) requiring a written Annual Inspection Report prepared by a Qualified Professional Engineer (QPE) as set forth in the *Standards for the Disposal of Coal Combustion Residuals in Landfills and Surface Impoundments* for the Basin Electric Power Cooperative (BEPC) Laramie River Station (LRS) landfill for the 2025 reporting year.

Emily Conkling, PE
Environmental Engineer
Wyoming PE #19479
Expires 12-31-2026

Table of Contents

List of Attachments

List of Acronyms

AECOM	AECOM Technical Services, Inc.
Barr	Barr Engineering Co.
BEPC	Basin Electric Power Cooperative
CCR	coal combustion residual
CFR	Code of Federal Regulations
CQA	Construction Quality Assurance
EL-EHP	Eastern Lobe of East Emergency Holding Pond
FIFRA	Federal Insecticide, Fungicide, and Rodenticide Act
FGD	flue gas desulfurization
LRS	Laramie River Station
QPE	Qualified Professional Engineer
WDEQ	Wyoming Department of Environmental Quality
W-EHP	West-Emergency Holding Pond

1.0 Introduction

In accordance with 40 Code of Federal Regulations (CFR) § 257.84(b)(2), the purpose of this document is to fulfill the requirements for an Annual Inspection Report prepared by a Qualified Professional Engineer (QPE) to ensure the design, construction, operation, and maintenance of the Basin Electric Power Cooperative (BEPC) Laramie River Station (LRS) landfill is consistent with recognized and generally accepted good engineering standards.

LRS operates three coal-fired boilers, resulting in the production of coal combustion residuals (CCRs). CCRs generated at LRS and regulated under 40 CFR § 257 include bottom ash, flue gas desulfurization (FGD) materials, and fly ash.

1.1 Background

On a daily average, approximately 1,200 tons of FGD materials and fly ash are generated at LRS. The moisture conditioned CCRs (fly ash and FGD material) are transported by haul truck to the on-site LRS landfill, where the CCRs are dumped, spread, and compacted. Bottom ash is managed in surface impoundments adjacent to the landfill. The surface impoundments are addressed in a separate Impoundment Annual Inspection Report.

1.2 Landfill Description

The LRS landfill, designated as File #20.066 by the Wyoming Department of Environmental Quality (WDEQ), was placed into operation in April 1980. The landfill is located in Platte County, Wyoming on the west side of the property. A series of landfill “cells” (i.e., specific areas of the landfill footprint) have been constructed throughout the operating life of the facility. Prior to 2023, approximately 66.75 acres of the landfill had undergone partial sequential closure through six discrete landfill closure/capping (reclamation) projects, referred to as “tracts.” Currently, the tracts associated with Cells 1, 4, 5, and 6, and portions of Cells 2, 3, and 7 have been closed. The active part of the landfill is currently the operational portions of Cells 2, 3, and 7; and the entirety of Cells 8 and 9. Cell 10 is adjacent to the west of Cell 3 and while currently undeveloped it is slated for future lining and construction in the next phase of horizontal expansion.

In May 2024, to accommodate a retrofit of the pond, excavation of the West-Emergency Holding Pond (W-EHP) and the materials within the berms of the eastern lobe of the East Emergency Holding Pond (EL-EHP) was initiated to remove all CCR materials and sediment. In 2024, the removed material from W-EHP and EL-EHP was primarily placed in landfill cells 8 and 9, with minor amounts of CCR placed in adjacent cells that border them to the south and east. The W-EHP liner retrofit project has been completed and the W-EHP was returned to service on November 6, 2025. The removal of CCR materials, sludge, and liner material in the EL-EHP was completed in April 2025.

The former landfill leachate collection system was plugged and abandoned in late 2015. However, a small volume of precipitation can still collect in the system from surface runoff. At the time of the 2025 inspection, approximately 250 gallons of water from precipitation had been removed from abandoned leachate collection system during the 2025 calendar year (Dihle 2025). The subsequent rain events until the end of 2025 totaled approximately 800 additional gallons from the abandoned system, which was disposed of in Bottom Ash Pond 1.

2.0 Review of Existing Information

In accordance with 40 CFR § 257.84, a review of existing facility records confirms the design, construction, operation, and maintenance of the landfill has been generally consistent with recognized and accepted good engineering standards.

2.1 CCR Unit Documents and Operating Records

Below is a list of documents reviewed with respect to the landfill:

- Coal Combustion Residual Landfill Post-Closure Plan (BEPC 2016)
- Engineer's Certification of Unstable Areas Demonstration, Existing CCR Landfill (AECOM 2018)
- Coal Combustion Residual Landfill Annual Inspection Report 2020 (BEPC 2021a)
- Coal Combustion Residual Landfill Run-on and Run-off Control Plan (BEPC 2021b)
- Coal Combustion Residual Landfill Annual Inspection Report 2021 (BEPC 2022)
- Coal Combustion Residual Landfill Annual Inspection Report 2022 (BEPC 2023)
- Coal Combustion Residual Landfill Annual Inspection Report 2023 (BEPC 2024b)
- Coal Combustion Residual Landfill Annual Inspection Report 2024 (BEPC 2024c)

2.2 Routine Inspection Review

During 2025, qualified individuals (generally the LRS Environmental Coordinator) conducted routine inspections for any appearance of actual or potential structural weakness and other conditions which were disrupting or had the potential to disrupt the operation or safety of the CCR unit. Appearances of structural weakness may include but are not limited to: (1) signs of piping and other internal erosion; (2) transverse, longitudinal, and desiccation cracking; (3) slides, bulges, boils, sloughs, scarps, sinkholes, or depressions; (4) animal burrows; (5) excessive or lacking vegetation cover; and (6) slope erosion. A review of the routine inspection reports for the LRS CCR landfill indicated no signs of actual or potential structural weakness or other adverse conditions as described above. The completed weekly inspection checklists are filed in the operating record. An example of the routine inspection form used by LRS staff is provided as **Attachment A.**

3.0 On-site Annual Inspection of Facility

The annual inspection was conducted by AECOM engineers on Monday, September 8, 2025, starting at 10:15 a.m. Mountain Daylight Time. The weather was sunny, approximately 75 degrees Fahrenheit, with minimal wind. No snow cover was present during the inspection visit, and visual observation and site access was not impeded.

Personnel in attendance for the inspection included:

- Emily Conkling, PE (WY #19479), AECOM Technical Services, Inc. (AECOM)
- Olivia Helinski, EIT, AECOM

A sample annual inspection form is provided as **Attachment B**. A sample weekly inspection form used by LRS staff is provided as **Attachment A**. A photo location figure and photo log showing site conditions during the inspection are included as **Attachment C**.

3.1 Findings

Based on historical reports and drone volume survey data, the total volume of CCR present in the LRS landfill as of November 2025 is estimated to be approximately 10,478,000 cubic yards. The annual inspection revealed no appearance of actual or potential structural weakness of the CCR unit. No significant signs of distress or malfunction of the CCR unit were observed during the inspection and no changes have occurred that appear to affect the stability or operation of the facility. Previously closed tracts, including those closed during 2024, appeared to be well-vegetated (with the exception of the western slope of Cell 3) and were graded in accordance with the WDEQ landfill permit. The western slope of Cell 3 is interior to the landfill and adjacent to the next cell slated for construction (Cell 10). No erosion or signs of slope instability were observed. There have been no changes in the geometry of the landfill since the previous inspection. The design, construction, operation, and maintenance of the facility are consistent with recognized and generally accepted good engineering standards and industry practices. Minor deficiencies are noted in **Section 4.1**.

4.0 Conclusions

As noted in the CCR Rule § 257.84(b)(5), "If a deficiency or release is identified during an inspection, the owner or operator must remedy the deficiency or release as soon as feasible and prepare documentation detailing the corrective measures taken." A deficiency is understood as a condition that would threaten the safety of the CCR unit such as a structural weakness or disrupting condition. Lesser deficiencies may be noted that are a deterioration, deformation, distortion, bedding, sedimentation (likely indication of erosion), and debris (placement) which may negatively affect the operation of the structure.

4.1 Deficiencies Discovered

No significant deficiencies were noted as part of this annual inspection or document review. No releases were identified during the annual inspection. Approximately 20-30 small animal burrows (less than 3 inches in diameter) and several ant hills were observed on the top of Cells 1 and 5 (**Attachment C – Photos 3, 4, 16, and 17**). Animal burrows were also observed along the side of road on the south side of Cell 6 (**Attachment C – Photo 2**).

4.2 Recommendations Other Than Normal Maintenance

While no significant issues were observed that would impact the structural or containment integrity of the landfill, fly ash, as well as a larger piece of solidified ash, are exposed along the western side of Cell 3 (**Attachment C – Photos 13, 14, and 15**). Limited vegetation coverage was also noted alongside the western slope of Cell 3 (**Attachment C – Photo 15**). Based on the observations noted during the annual inspections, it is recommended that LRS staff address the following:

- Continue to be observant and watch for the potential erosion of the western slope of Cell 3 and correct (until expansion Cell 10 is constructed).
- Continue observation of animal burrows and implement corrective actions if necessary

CCR Rule § 257.84(a)(i) states that routine inspection must occur at intervals not exceeding seven days. LRS staff completed the inspections every week and usually within seven days or less. It was discussed with LRS staff to complete each inspection within seven days of the previous inspection moving forward.

4.3 Corrective Measures Taken

LRS facility personnel were informed of the recommendations given in the 2024 Annual Inspection Report (BEPC 2025). LRS personnel discussed the option of live-trapping (historically unsuccessful) or deploying an over-the-counter poison or repellent for the rodents that complies with the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA). Given the sensitivity regarding treatment methods and exposure risks, the discussion remains ongoing but LRS will fill in the existing burrows. LRS personnel also reviewed areas of thin vegetation, noting that the timing of fertilizer application is dependent on adequate rainfall and seasonal temperatures.

5.0 References

AECOM Technical Services, Inc. (AECOM). 2018. Engineer's Certification of Unstable Areas Demonstration, Existing CCR Landfill, EPA Final CCR Rule, Laramie River Station, Wheatland, Wyoming. October 12.

Barr Engineering Co. (Barr). 2023. 2022 Annual Report, Laramie River Station, WYDEQ Permit #20.666, Platte County, Wyoming. March

Basin Electric Power Cooperative (BEPC). 2016. Coal Combustion Residual Landfill Post-Closure Plan, Basin Electric Power Cooperative, Laramie River Station. October.

BEPC. 2021a. Coal Combustion Residual Landfill Annual Inspection Report 2020, Basin Electric Power Cooperative Laramie River Station. January.

BEPC. 2021b. Coal Combustion Residuals Landfill Run-on and Run-off Control Plan, Basin Electric Power Cooperative Laramie River Station, Wheatland, WY. October.

BEPC. 2022. Coal Combustion Residual Landfill Annual Inspection Report 2021, Basin Electric Power Cooperative Laramie River Station. January.

BEPC. 2023. Coal Combustion Residual Landfill Annual Inspection Report 2022, Basin Electric Power Cooperative Laramie River Station. January.

BEPC. 2024a. Email correspondence with AECOM following annual inspection. December 30.

BEPC. 2024b. Coal Combustion Residual Landfill Annual Inspection Report – 2023, Basin Electric Power Cooperative Laramie River Station. January 17.

BEPC. 2024c. Coal Combustion Residual Landfill Annual Inspection Report – 2024, Basin Electric Power Cooperative Laramie River Station. January 17.

Dihle, M. 2025. Personal Communication. October 7.

Wyoming Department of Environmental Quality (WDEQ). 2024. Phased Closure – Approval of Construction Quality Assurance Certification, Basin Electric Power Cooperative – Laramie River Station INDLF Cell 6 and 7 Phase Closure, SHWD File #20.066. Wyoming Department of Environmental Quality, Solid and Hazardous Waste Division. June 5, 2024.

Attachment A
Blank LRS Routine Inspection Form

Basin Electric Power Cooperative Laramie River Station (LRS)
CCR Surface Impoundment and CCR Landfill
Periodic Inspection Checklist

Inspector:	Date:

Surface Impoundment Standards: At intervals not exceeding seven days, inspect the surface impoundment for any appearances of actual or potential structural weakness and other conditions which are disrupting or have the potential to disrupt the operation or_ safety of the CCR surface impoundment unit.

Yes	No	NIA	
			1. Does vegetation growth exceed 6" in height on surface impoundment dikes?
			2. Is there excessive, turbid, or sediment-laden seepage present?
			3. Are there signs of piping and other internal erosion?
			4. Is transverse, longitudinal, and severe desiccation cracking present?
			5. Are slides, bulges, boils, sloughs, scarps, sinkholes, or depressions present?
			6. Are there abnormally high or low pool levels?
			7. Are there animal burrows?
			8. Are there areas with excessive or lacking vegetative cover?
			9. Is any slope erosion present?
			10. Is any unusual debris present in the impoundment?

Actions taken to correct deficiencies (any question answered "Yes•) or other comments:

Surface Impoundment Hydraulic Structure Standards: At intervals not exceeding seven days, inspect the discharge of all outlets of hydraulic structures which pass underneath the base of the CCR surface impoundment or through the dike of the CCR surface impoundment. Facilities may have more than one outlet requiring periodic Inspection.

Yes	No	N/A	
			1. Is there any abnormal discoloration at discharge outlets?
			2. Is there any flow or discharge of debris or sediment?

Actions taken to correct deficiencies (any question answered "Yes") or other comments:

Landfill Standards: At intervals not exceeding seven days, inspect for any appearances of actual or potential structural weakness and other conditions w ich are disrupting or have the potential to disrupt the operation or safety of the CCR unit.

Yes	No	NIA	
			1. Are there signs of piping and other internal erosion?
			2. Is transverse, longitudinal, and severe desiccation cracking present?
			3. Are slides, bulges, bolls, sloughs, scarps, sinkholes, or depression's present?
			4. Are there animal burrows?
			5. Is any slope erosion present?

Actions taken to correct deficiencies (any question answered "Yes") or other comments:

CCR Fugitive Dust Standards: At Intervals not exceeding seven days, Inspect for CCR fugitive dust originating from CCR units, roads, and other CCR material management and material handling activities.

Yes	No	NIA	
			1. Is there any CCR dust observed at landfill(s)?
			2. Is there any CCR dust observed at surface impoundments(s)?
			3. Is there any CCR dust observed during ash loading or unloading activities?
			4. Is there any CCR dust observed during ash transport or other handling??

Actions taken to correct deficiencies (any question answered "Yes") or other comments:

Surface Impoundment Instrumentation Standards: At intervals not exceeding 30 days, inspect all CCR surface impoundment unit instrumentation.

Yes	No	NIA	
			1. Is impoundment instrumentation in good working order and functioning as designed? Each BAP & the East EHP have an AMATEK ultrasonic probe for water level measurements (accessed remotely).
			2. Is the staff gauge for pond levels in good working order and functioning as designed?

Actions taken to correct deficiencies (any question answered "No") or other comments:

Signature of Qualified Person: Title:

Attachment B
Blank Annual Inspection Form

Federal CCR Annual Inspection Form

Station: _____ CCR Unit: _____

Date: _____ Inspector(s): _____

Weather Conditions: _____ Ground Conditions: _____

Purpose of Inspection: Per the CCR Rule published by the USEPA and entered into the federal register on April 17, 2015, existing and new CCR landfills are required to be inspected annually by a qualified professional engineer to ensure that the design, construction, operation, and maintenance of the CCR facility is in good condition and conforms to standard engineering practices for this type of facility.

Please refer to the attached figure to mark location of any identified conditions.

CCR UNIT FEATURE	Yes	No	NA	Location ID # or map identifier
CCR Placement				
1) Is waste being handled or placed differently than standard station practices?	☐	☐	☐	
Bench Conditions				
2) Any signs of surface cracking?	☐	☐	☐	
3) Any signs of depressions or sunken areas?	☐	☐	☐	
Slope Conditions				
4) Any signs of surface cracking?	☐	☐	☐	
5) Any signs of surface movement? If yes, please categorize	☐	☐	☐	
5a) Sloughing (sliding of materials in sheets)	☐	☐	☐	
5b) Sliding	☐	☐	☐	
5c) Sinking	☐	☐	☐	
6) Any signs of erosion rills greater than 3 inches?	☐	☐	☐	
7) Any signs of erosion gullies greater than 6 inches?	☐	☐	☐	
8) Any signs of holes or animal burrows?	☐	☐	☐	
Haul Road Conditions				
9) Any obstructions?	☐	☐	☐	
10) Any noticeable damage? If yes, please categorize	☐	☐	☐	
10a) Rutting	☐	☐	☐	
10b) Sinking	☐	☐	☐	
10c) Pot holes	☐	☐	☐	
Erosion Controls				
11) Any areas of active construction lacking erosion controls (silt fence)?	☐	☐	☐	
12) Any signs that existing erosion controls are not properly functioning?	☐	☐	☐	
13) Any evidence of insufficient vegetative cover?	☐	☐	☐	
Liner System Conditions (prior to CCR placement or during active liner construction)				
14) Any damage to liner protective cover?	☐	☐	☐	
15) Any damage to liner system observed?	☐	☐	☐	

Federal CCR Annual Inspection Form - CCR Landfills

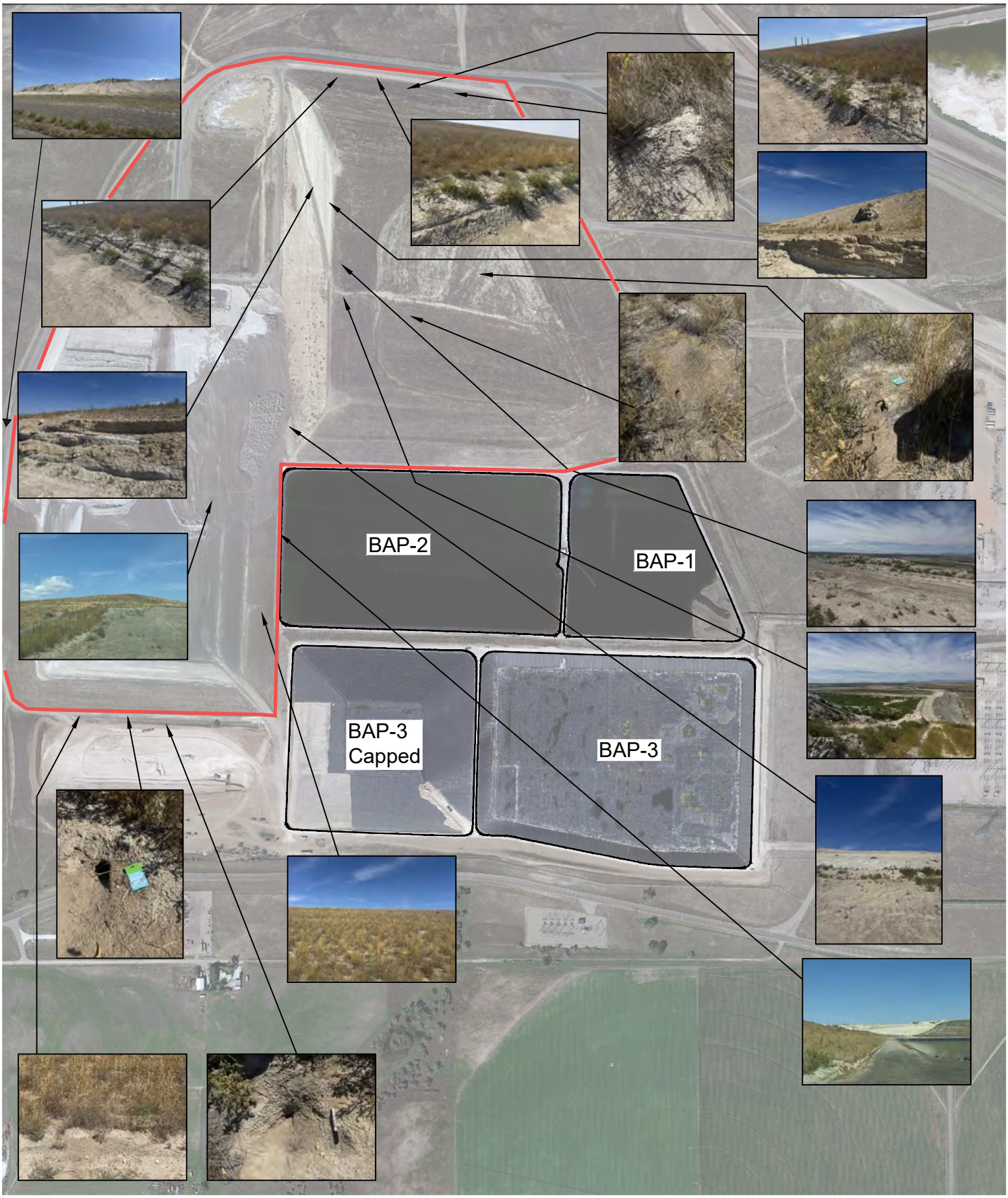
Station: _____ CCR Unit: _____ Date: _____

CCR UNIT FEATURE	Yes	No	NA	Location ID # or map identifier
Leachate Collection/Detection System				
16) Any signs of obstruction to leachate collection/detection pipe outlets?				
17) Any signs of obstruction to leachate flow(s) to storage lagoon(s)?				
Surface Water Controls (Diversion Channels/Collection Channels/Sedimentation Ponds)				
18) Any signs of uncontrolled run-on to the landfill?				
19) Any signs of uncontrolled run-off from the landfill?				
20) Any signs of obstruction in surface water conveyance channels?				
21) Any cracking or separation in surface water conveyance channels?				
22) Any signs of heaving or sinking of surface water conveyance channels?				
23) Any signs of obstruction in culverts, drop boxes, or sumps?				
24) Any signs of sedimentation pond malfunction (excessive sediment buildup)?				
25) Any signs of excessive sedimentation pond water loss (leaking)?				
26) Any signs of obstruction to sedimentation pond outlet structure (in pond)?				
27) Any signs of obstruction to sedimentation pond effluent discharge?				
Fugitive Dust Controls				
28) Any evidence that fugitive dust controls are not being used?				
Other				
29) Any nontypical operations occuring at facility? If yes, please describe.				
30) Have weekly inspections been conducted by a qualified person?				
31) Did the weekly inspections indicate any appearances of structural weakness?				
32) Did the weekly inspections indicate any other conditions which are disrupting or have the potential to disrupt the operation and safety of the CCR unit?				
33) Have the weekly inspections been recorded in the facility's operating record?				
34) Have there been any changes in geometry of the structure since the previous annual inspection?				
35) What is the approximate volume of CCR contained in the unit?				

Additional Comments: _____

Individual Completing Form: _____ (Print) _____ (Signature)

Attachment C
Photo Log of Annual Inspection



Aerial Source: Google Earth Pro

Basin Electric Power Cooperative
LRS Landfill
Wheatland, Wyoming
Project No.: 60732883 Date: 11/18/2025

Landfill
Photo Map
September 8, 2025

N

350 0 700

1"=700'

AECOM

Attachment C

File: C:\Users\MoiseR\AECOM\EC GIS Services - GIS CAD PROJECTS\DCS AMERICAS\REM\WEST\F343\Basin Electric Power Cooperative\2024 CCR Inspection Reports\20251118\Work\CAD\EHPSPhotoMap_AA.dwg Layout: Landfill Sept 2025 Date: 18 Nov, 2025 Xrefs:

PHOTOGRAPHIC LOG

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
1	9/8/2025

Direction Photo Taken:

East

Description:

Location: West side of landfill.

Wall of sediment and ash materials is pictured. Active portion of landfill.

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
2	9/8/2025

Direction Photo Taken:

North

Description:

Location: Southern side of Cell 6.

A small animal burrow.

PHOTOGRAPHIC LOG

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
3	9/8/2025

Direction Photo Taken:

Bird's-eye view

Description:

Location: Southern side of Cell 6.

Closeup of the small animal burrow pictured above.

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
4	9/8/2025

Direction Photo Taken:

Bird's-eye view

Description:

Location: Southern side of Cell 6.

A small animal burrow.

PHOTOGRAPHIC LOG

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
5	9/8/2025

Direction Photo Taken:

West

Description:

Location: Eastern side of Cell 6.

Strong vegetation growth.

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
6	9/8/2025

Direction Photo Taken:

Southwest

Description:

Location: Northeast corner of Cell 7.

Straw wattles are present to minimize erosion.

PHOTOGRAPHIC LOG

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
7	9/8/2025

Direction Photo Taken:

North

Description:

Location: Western side of BAP-2.

Active landfill face.

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
8	9/8/2025

Direction Photo Taken:

North

Description:

Location: Cells 2 and 8.

Closeup of the active landfill face.

PHOTOGRAPHIC LOG

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
9	9/8/2025

Direction Photo Taken:

East

Description:

Location: Northern side of Cell 4.

Slight erosion alongside the edge of the road.

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
10	9/8/2025

Direction Photo Taken:

East

Description:

Location: Northern side of Cell 4.

Closeup of the erosion along the edge of the road.

PHOTOGRAPHIC LOG

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
11	9/8/2025

Direction Photo Taken:

West

Description:

Location: Top of Cell 3.

View of Future Cell 10.

PHOTOGRAPHIC LOG

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
12	9/8/2025

Direction Photo Taken:

West

Description:

Location: Top of Cell 3.

View of Future Cell 10.

PHOTOGRAPHIC LOG

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
13	9/8/2025

Direction Photo Taken:

East

Description:

Location: Western side of Cell 3.

Poor vegetation cover.

Exposed layers of presumed ash are visible.

PHOTOGRAPHIC LOG

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
14	9/8/2025

Direction Photo Taken:

East

Description:

Location: Western side of Cell 3.

Poor vegetation cover.

An exposed block of presumed ash is visible.

PHOTOGRAPHIC LOG

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No. 15 | **Date:** 9/8/2025

Direction Photo Taken:

Northeast

Description:

Location: Western side of Cell 3.

Poor vegetation cover.

A distant view of the presumed block of ash pictured above.

PHOTOGRAPHIC LOG

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No. 16 | **Date:** 9/8/2025

Direction Photo Taken:

Bird's-eye view

Description:

Location: Cell 2.

An anthill is shown.

PHOTOGRAPHIC LOG

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
17	9/8/2025

Direction Photo Taken:

Bird's eye view

Description:

Location: Cell 5.

A small animal burrow is pictured.

PHOTOGRAPHIC LOG

Client Name:	Site Location:	Project No.
Basin Electric Power Cooperative	Laramie River Station, Wheatland, WY	60732883

Photo No.	Date:
18	9/8/2025

Direction Photo Taken:

Birds-eye view

Description:

Location: Northern side of Cell 4.

Suspect ash is pictured above the ground surface along the road side.